

- Natural Gas Gathering & Processing
- Natural Gas Pipelines
- Natural Gas Liquids

### Natural Gas

15,500 miles of gathering pipeline  
 7,000 miles of transmission pipeline  
 52 billion cubic feet of storage capacity  
 13 processing plants  
 770 million cubic feet per day of processing capacity

### Natural Gas Liquids

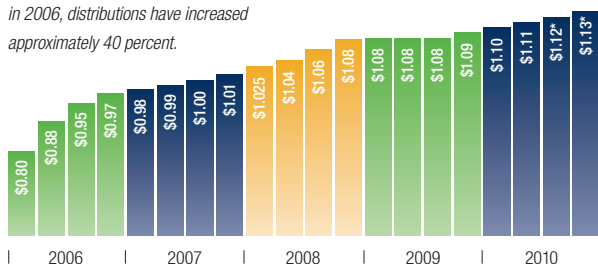
4,200 miles of gathering pipeline  
 3,660 miles of distribution pipeline  
 27 million barrels of storage capacity  
 5 fractionators  
 550 thousand barrels per day of fractionation capacity  
 8 NGL product terminals

### Investment-Grade Credit Rating / Outlook

Moody's Baa2 / Stable  
 Standard & Poor's BBB / Stable

### Distributions Per Unit

Since ONEOK became sole general partner in 2006, distributions have increased approximately 40 percent.



\*Based on 2010 Guidance; ONEOK Partners board approval required.

ONEOK Partners, L.P. (NYSE: OKS) is one of the largest publicly traded master limited partnerships and is a leader in the gathering, processing, storage and transportation of natural gas in the U.S. and owns one of the nation's premier natural gas liquids (NGL) systems, connecting NGL supply in the Rocky Mountain and Mid-Continent regions with key market centers.

Our goal is to create long-term value for the partnership, its unitholders and customers by building, acquiring, developing and optimizing assets that fit and work together across the natural gas and NGL value chains. This strategy has resulted in the completion of more than \$2 billion of growth projects in late 2009 that complement and strengthen our businesses well into the future. Additionally, we have identified approximately \$300 million to \$500 million per year in additional capital projects between 2010 and 2015.

Our sole general partner is a subsidiary of ONEOK, Inc. (NYSE: OKE), an energy company founded in 1906 that's involved in natural gas distribution and energy services, and owns 42.8 percent of the partnership.

### Contacts

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## Building Our Future

Both growth and performance have allowed ONEOK Partners to increase unitholder distributions 14 times since ONEOK became sole general partner in April 2006 – approximately a cumulative 40 percent increase over that time. The completion of more than \$2 billion in growth projects in 2009 adds more opportunities for value creation – providing incremental fee-based earnings in 2010 and beyond. Looking ahead, the partnership has identified \$2.5 billion to \$3.5 billion of growth projects for investment through 2015, with annual investments between \$300 million to \$500 million per year.

## Growth Projects

Natural gas projects include the \$150 million to \$210 million construction of the 100 MMcf/d Garden Creek processing facility in the Bakken Shale, which will double the partnership's natural gas processing capacity in the Williston Basin in North Dakota.

Additionally, \$200 million to \$205 million will be invested during 2010 and 2011 for new well connections, expansions and upgrades to the existing natural gas gathering infrastructure in the Bakken Shale.

The partnership also plans to invest \$55 million in the Woodford Shale in Oklahoma with projects in the natural gas gathering and processing and the natural gas liquids (NGL) segments. These investments include connecting the partnership's western Oklahoma natural gas gathering system to its existing Maysville natural gas processing facility in central Oklahoma; new well connections; and expansion of the Oklahoma natural gas liquids gathering system that will increase the accessibility of supply to the partnership's Arbuckle Pipeline and Mont Belvieu, Texas, fractionation facilities.

	2009	2008	2007
<b>Consolidated financial information</b> (millions of dollars)			
Net margin	\$ 1,119.3	\$ 1,140.7	\$ 895.9
Operating income	\$ 546.6	\$ 644.8	\$ 446.8
Net income attributable to ONEOK Partners, L.P.	\$ 434.3	\$ 625.6	\$ 407.7
Total assets	\$ 7,953.3	\$ 7,254.3	\$ 6,112.1
Total debt-to-capitalization	55%	54%	55%
<b>Capital expenditures</b>			
Growth	\$ 556.4	\$ 1,172.0	\$ 650.3
Maintenance	\$ 59.3	\$ 81.9	\$ 59.6
Total capital expenditures	\$ 615.7	\$ 1,253.9	\$ 709.9
<b>Common unit data</b>			
Common units outstanding at year-end	59,912,777	54,426,087	46,397,214
Class B units outstanding at year-end	36,494,126	36,494,126	36,494,126
Total units outstanding	96,406,903	90,920,213	82,891,340
<b>Data per limited partner unit</b>			
Net income	\$ 3.60	\$ 6.01	\$ 4.21
Distributions declared	\$ 4.35	\$ 4.26	\$ 4.025
<b>Market price range</b>			
High	\$ 63.00	\$ 64.01	\$ 72.42
Low	\$ 34.21	\$ 39.25	\$ 58.20
Year-end	\$ 62.30	\$ 45.55	\$ 61.25

## Total Return at April 30, 2010

